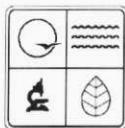


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FORM OGC-3I



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL PERMIT APPLICATION
(TO DRILL, DEEPEN, PLUG BACK, OR CONVERT AN EXISTING WELL)

MAR 01 2012

Mo Oil & Gas Council

NOTE ►		Permit approval for drilling only, not injection. Approval or denial for injection determined after Mechanical Integrity Test results reviewed and official notification given.					
<input checked="" type="checkbox"/> APPLICATION TO DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> FOR AN OIL WELL <input type="checkbox"/> OR GAS WELL							
NAME OF COMPANY OR OPERATOR				DATE			
Kansas Resource Exploration & Development, LLC				02/15/2012			
ADDRESS		CITY		STATE	ZIP CODE		
9393 W 110th Street, Suite 500		Overland Park		KS	66210		
DESCRIPTION OF WELL AND LEASE							
NAME OF LEASE		WELL NUMBER		ELEVATION (GROUND)			
Belton Unit		RW-39		1063 feet			
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)							
5117 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South section line 2770 ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West section line							
WELL LOCATION		LATITUDE		LONGITUDE	COUNTY		
Sec. 16 Township 46 North Range 33		<u>N38 48' 58.5"</u>		<u>W94 34' 35.2"</u>	Cass		
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 341 FEET							
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED – FOR WELL ON THE SAME LEASE 18.1 FEET							
PROPOSED DEPTH	ROTARY OR CABLE TOOLS	DRILLING CONTRACTOR, NAME AND ADDRESS				APPROX. DATE WORK WILL START	
650 feet	Rotary	Utah Oil, LLC				03/20/2012	
NUMBER OF ACRES IN LEASE	NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 87						
560	NUMBER OF ABANDONED WELLS ON LEASE 0.						
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?				NO. OF WELLS	PRODUCING	50	
NAME <u>DE Exploration</u>				INJECTION	28		
ADDRESS <u>4595 Highway K33, Wellsville, KS 66092</u>				INACTIVE	8		
ABANDONED				0			
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____		<input checked="" type="checkbox"/> BLANKET BOND <u>OK</u> AMOUNT \$ <u>80,000</u>		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED	
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)							
PROPOSED CASING PROGRAM				APPROVED CASING – TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
20'	7"	14	5 sks	20'	7"	14	Full
650'	2 7/8"	6.5	125 sks	650'	2 7/8"	6.5	Length
01/10 3/7/12							
I, the Undersigned, state that I am the <u>COO</u> of the <u>KRED</u> (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.							
SIGNATURE				DATE <u>02/27/2012</u>			
PERMIT NUMBER		<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input type="checkbox"/> SAMPLES REQUIRED <input checked="" type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT _____					
APPROVED DATE		<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO REQUIRED IF RUN					
APPROVED BY							
NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION. APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE							

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ONE (1) COPY WILL BE RETURNED.

I, _____ of the _____ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Well council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

APR 02 2012

Mo Oil & Gas Council

DRILLER'S SIGNATURE	DATE
PROPOSED OPERATIONS DATA	
PROPOSED AVERAGE DAILY INJECTION,	PRESSURE 300 PSIG, RATE 300 BPD/GPM, VOLUME 100 BBL/GAL
APPROVED AVERAGE DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST)	PRESSURE 300 PSIG, RATE 300 BPD/GPM, VOLUME 100 BBL/GAL
PROPOSED MAXIMUM DAILY INJECTION,	PRESSURE 300 PSIG, RATE 300 BPD/GPM, VOLUME 100 BBL/GAL
APPROVED MAXIMUM DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST)	PRESSURE 300 PSIG, RATE 300 BPD/GPM, VOLUME 100 BBL/GAL
ESTIMATED FRACTURE PRESSURE GRADIENT OF INJECTION ZONE 0.4 PSI/FOOT	
DESCRIBE THE SOURCE OF THE INJECTION FLUID Squirrel return water and rural water	
NOTE ►	SUBMIT AN APPROPRIATE ANALYSIS OF THE INJECTION FLUID. (SUBMIT ON SEPARATE SHEET)
DESCRIBE THE COMPATIBILITY OF THE PROPOSED INJECTION FLUID WITH THAT OF THE RECEIVING FORMATIONS, INCLUDING TOTAL DISSOLVED SOLIDS COMPARISONS	
We have been using these injection fluids since the waterflood began with no issues. The formations respond to injection fluids. The injection fluids consist of recycled formation water and fresh water.	
GIVE AN ACCURATE DESCRIPTION OF THE INJECTION ZONE INCLUDING LITHOLOGIC DESCRIPTIONS, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.	
The upper, middle, and lower Squirrel Sandstone depth ranges from 516-615 feet with an average thickness of 90 feet. The upper Squirrel is generally 30 feet thick with 21% average porosity and 172 millidarcy's average permeability. The middle Squirrel is generally 20 feet thick with 22% average porosity and 1,000 millidarcy's average permeability. The lower Squirrel is generally 40 feet thick with 20.5% average porosity and 593 millidarcy's average permeability	
GIVE AN ACCURATE DESCRIPTION OF THE CONFINING ZONES INCLUDING LITHOLOGIC DESCRIPTION, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.	
The confining layers of the Squirrel Sandstone consist of the Fort Scott group above the sandstone and the Verdigris formation below the sandstone. The Fort Scott contains two prominent shales, the Blackwater Creek and the Excello, as well as the Blackjack Creek limestone that has a total thickness of 30-50 feet. The Verdigris formation consists of the Ardmore limestone member and the Oakley shale with a total thickness of 20-40 feet. The zones are impermeable at less than 3% porosity.	
SUBMIT ALL AVAILABLE LOGGING AND TESTING DATA ON THE WELL	
GIVE A DETAILED DESCRIPTION OF ANY WELL NEEDING CORRECTIVE ACTION THAT PENETRATES THE INJECTION ZONE IN THE AREA OF REVIEW (1/2 MILE RADIUS AROUND WELL). INCLUDE THE REASON FOR AND PROPOSED CORRECTIVE ACTION.	
No corrective action needed.	



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL SCHEMATIC

OGC-11

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass		Kansas Resource Exploration & Development	

water injected directly down $2\frac{1}{8}$ " casing.

$20'$ of $7"$ surface cemented to surface w/ 8 sks portland cement

$2\frac{1}{8}$ " casing cemented to surface w/ 100 sks oil well cement.

$2\frac{1}{8}$ " casing set to 645' w/ float shoe + rubber plug

T.D. drilled to 650' w/ $5\frac{7}{8}$ " bit.

* Perforations approx. 500' to 600' 3 spf.
(upper squirrel - 500'-530')
(middle squirrel - 530'-580')
(Lower Squirrel - 580'-600')

* Upper, middle and lower Squirrel sections confined by Shale and Limestone.

INSTRUCTIONS ON THE ABOVE SPACE DRAW A NEAT, ACCURATE SCHEMATIC DIAGRAM OF THE APPLICANT INJECTION WELL, INCLUDING THE FOLLOWING: CONFIGURATION OF WELLHEAD, TOTAL DEPTH OR PLUG BACK TOTAL DEPTH, DEPTH OF ALL INJECTION OR DISPOSAL INTERVALS, AND THEIR FORMATION NAMES, LITHOLOGY OF ALL FORMATIONS PENETRATED, DEPTHS OF THE TOPS AND BOTTOMS OF ALL CASING AND TUBING, SIZE AND GRADE OF ALL CASING AND TUBING, AND THE TYPE AND DEPTH OF PACKER, DEPTH, LOCATION, AND TYPE OF ALL CEMENT, DEPTH OF ALL PERFORATIONS AND SQUEEZE JOBS, AND GEOLOGIC NAME AND DEPTH TO BOTTOM OF ALL UNDERGROUND SOURCES OF DRINKING WATER WHICH MAY BE AFFECTED BY THE INJECTION. USE BACK IF ADDITIONAL SPACE IS NEEDED, OR ATTACH SHEET.

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APR 24 2012

Well Schematic, Continued

Mo Oil & Gas Council

The surface casing is 7" in diameter and is new, limited service grade pipe. The 7" is drifted and tested to 7,000 lbs. and weighs 17 lbs. per foot. The surface casing will be set to a minimum depth of 20 feet and extend 6 inches above the surface. Approximately 8 sacks of Portland cement will be circulated to surface and will secure the well and ensure the contents of the well bore is sealed off from sources of drinking water. The production casing is used 2 7/8" EUE upset, drifted and tested to 7,000 lbs. No tubing will be ran in the injection wells, the injection fluid will be injected directly down the 2 7/8" casing. The total depth of the well will be approximately 650 feet drilled with a 5 5/8" bit. A 2 7/8" flapper type float shoe will be set at the base of the 2 7/8" casing pipe (645 feet) with centralizers installed to center the casing inside the well bore for better cement bonding. The 2 7/8" casing will be cemented from 650 feet to surface using a 2 7/8" rubber plug for displacing the cement. Approximately 100 sacks of high-grade Oil Well cement will be used to cement all wells. This cement will ensure that no contents of the pipe will leave the well bore. The top of the 2 7/8" casing will extend approximately one foot above ground level. After the cement has cured and effectively bonded to the 2 7/8" casing, perforations will be made in the Squirrel Sandstone formation from approximately 500-600 feet, depending on where the oil sand is present at this particular location. Wells will be shot with 3 perforations per foot where the squirrel sandstone oil reservoir is present and capable of water injection. No water sources are present at this depth and will not be affected by these perforations or the injection. The relevant sources of drinking water are located less than 20 feet below surface. The 7" surface pipe and durable Portland cement ensures these water sources will remain free from contamination from drilling and injection activity. Other sources of potential usable water may be present, however not always potable, in the Pennsylvanian and Mississippian formations located approximately 150 feet or deeper below the base of the Squirrel Sandstone.

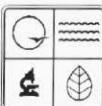
The lithology of all formations penetrated by the wellbore are as follows:

<u>Formation</u>	<u>Total Depth (feet)</u>
Soil	0 – 2
Clay	2 – 6
Lime	6 – 28
Shale	28 – 49
Lime	49 – 64
Shale	64 – 69
Red Bed	69 – 78
Shale	78 – 82

Lime	82 – 87
Shale	87 – 105
Gray Sand	105 – 124
Shale	124 – 128
Lime	128 – 130
Shale	130 – 147
Lime	147 – 177
Shale	177 – 186 (Slate 183 – 184)
Lime	186 – 204
Shale	204 – 209 (Slate 207 – 208)
Lime	209 – 211
Shale	211 – 214
Lime "Hertha"	214 – 220
Shale	220 – 259
Lime	259 – 260
Gray Sand "Knobtown"	260 – 262
Shale	262 – 324
Gray Sand	324 – 329
Shale	329 – 358
Gray Sand (Lamin. w/ Lime)	358 – 362
Shale	362 – 399
Lime	399 – 401
Shale	401 – 404
Lime	404 – 406
Shale (Slate 411 – 412)	406 – 417
Lime (Broken)	417 – 424
Shale	424 – 427
Gray Sand	427 – 431

Shale	431 – 443
Lime	443 – 448
Shale (Shale 452 – 453)	448 – 469
Gray Sand	469 – 471
Sdy. Shale (oil trace)	471 – 501
Very laminated Sand	501 – 502
Sandy Lime	502 – 503
Slightly lamin. Sand	503 – 504
Sandy Lime	504 – 505
Solid Sand	505 – 506.5
Shale	506.5 – 507
Slightly lamin. Sand	507 – 507.5
Sandy Shale	507.5 – 509.5
Solid Sand	509.5 – 510.5
Sandy Lime	510.5 – 511.5
Solid Sand	511.5 – 515.5
Sandy Lime	515.5 – 518
Solid Sand	518 – 520
Sandy Lime	520 – 521
Solid Sand	521 – 525
Sandy Lime	525 – 526
Laminated Sand	526 – 527
Sandy Shale	527 – 528.5
Sandy Lime	528.5 – 530
Solid Sand	530 – 533
Sandy Lime	533 – 534
Sandy Shale	534 – 535
Slightly laminated Sand	535 – 536.5

Sandy Lime	536.5 – 538
Solid Sand	538 – 539
Lime and Shells	539 – 541
Sand lamin. w/ Sandy Lime	541 – 542
Lime and Shells	542 – 543
Solid Sand	543 – 544.5
Sandy Lime and Shells	544.5 – 547.5
Sand and Shells	547.5 – 548.5
Lime and Shells	548.5 – 552
Solid Sand	552 – 553
Lime and Shells	553 – 555.5
Sand and Shells	555.5 – 559.5
Lime and Shells	559.5 – 563.5
Solid Sand	563.5 – 582.5
Slightly laminated	582.5 – 583.5
Shale and Shells	583.5 – 587.5
Solid Sand	587.5 – 590.5
Sand and Shells	590.5 – 591.5
Solid Sand	591.5 – 593
Lime	593 – 593.5
Very laminated Sand	593.5 – 596
Shale	596 – 616 (Slate 610 – 611)
Lime	616 – 617
Shale	617 – 650 (Slate 621 – 622)



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL LOCATION PLAT

FORM OGC-41

OWNER'S NAME

Kansas Resource Exploration & Development, LLC (K.R.E.D.)

LEASE NAME

Belton Unit - RW-39

COUNTY

Cass

WELL LOCATION

(GIVE FOOTAGE FROM SECTION LINES)

5117 ft. from North South section line 2770 ft. from East West section line

WELL LOCATION

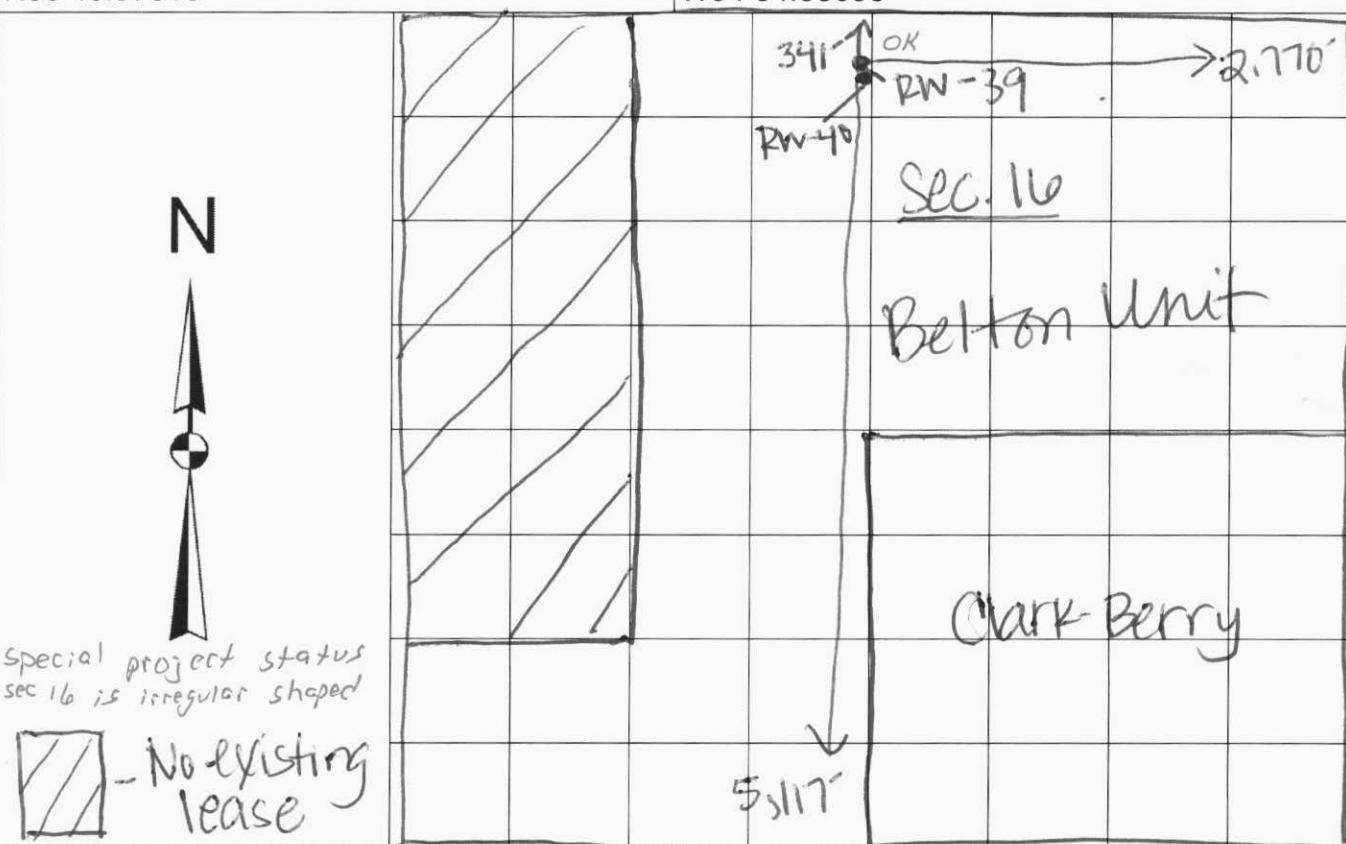
Sec. 16 Township 46 North Range 33 East West

LATITUDE , 58.5"

N38 48.97518'

LONGITUDE , 35.2 "

W94 34.58695'



REMARKS

Section 16 is 5,458 feet from the North line to the South line and 5,386 feet from the East line to the West line.
1 Square = 682.25 feet

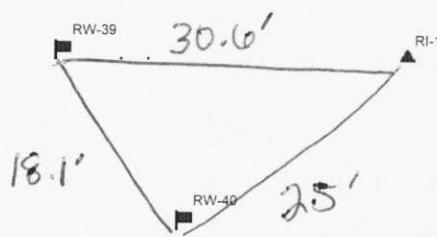
INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

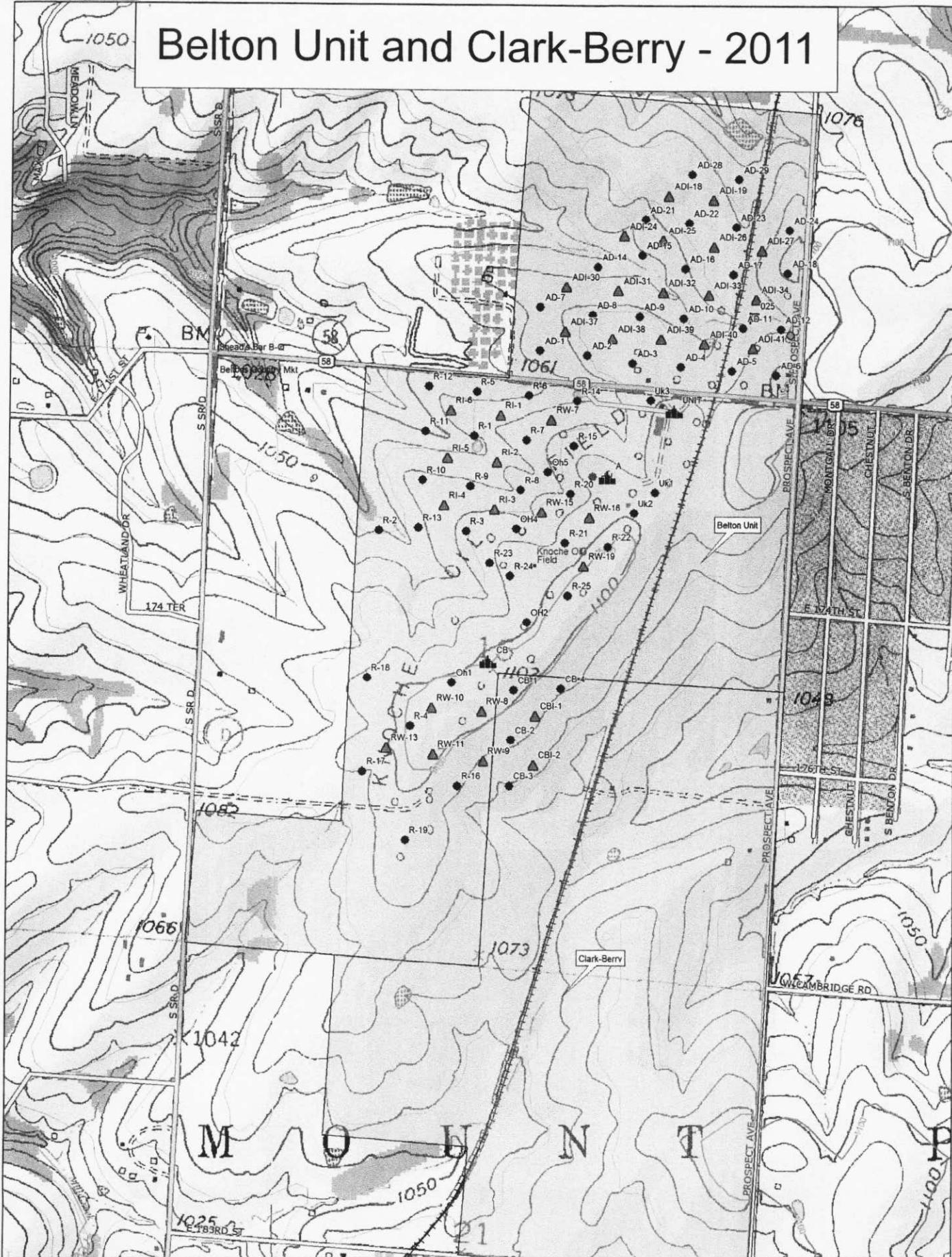
This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

REGISTERED LAND SURVEY

NUMBER



Belton Unit and Clark-Berry - 2011



Data use subject to license.

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www.delorme.com

TN
MN (2.3°E)

Scale 1 : 14,400

0 400 800 1200 1600 2000 ft
0 120 240 360 480 600 m
1" = 1,200.0 ft
Data Zoom 14-0

Report Date: 03/08/2012
Selected By: Half Mile Radius
Selection: 38 48 58 94 34 35

Depth: Total depth of the well

Case: Casing depth

Yield: Amount of water the well can produce (gallons per minute)

SWL: Static water level; constant level of water in the well

Ref Num	Well Type	Site Address	Business	Last Name	Owner Address	Usage	Depth	SQ	MQ	LQ	Sec	Twn	Rng	Dir	Elev	Case	Yield	SWL
00438838	MONITORING	ESTATE OF M LORRAINE SNEAD 1101 E 171ST ST	BELTON	MO	MONITORING 12.2	NW NW NW 16 46 33 W	10.0	6.0										
00438839	MONITORING	ESTATE OF M LORRAINE SNEAD 1101 E 171ST ST	BELTON	MO	MONITORING 13.2	NW NW NW 16 46 33 W	10.0	11.43										

Legal Description Report

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUNDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	R-1	569 FROM (N)(S) SEC LINE 2412 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	619'	O	04/08/1999	04/13/1999	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-2	489 FROM (N)(S) SEC LINE 1021 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	600'	O	06/04/1999	06/10/1999	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-3	432 FROM (N)(S) SEC LINE 2923 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	665'	O	02/29/2000	03/02/2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-4	2732 FROM (N)(S) SEC LINE 2013 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	680'	O	03/02/2000	03/07/2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-5	168 FROM (N)(S) SEC LINE 2406 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	639'	O	04/23/2000	04/25/2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-6	171 FROM (N)(S) SEC LINE 2800 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	608'	O	04/27/2000	04/28/2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-7	571 FROM (N)(S) SEC LINE 2901 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	646'	O	05/01/2000	05/02/2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-8	1023 FROM (N)(S) SEC LINE 1008 FROM (N)(S) SEC LINE 2418 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	655'	O	05/05/2000	05/08/2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-9	1023 FROM (N)(S) SEC LINE 1008 FROM (N)(S) SEC LINE 2418 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	651'	O	05/03/2000	05/05/2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL
INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUNDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	R-10	567 FROM N(S) SEC LINE FROM E(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	627'	O	05/15/2000	05/16/2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-11	567 FROM N(S) SEC LINE FROM E(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	626'	O	05/10/2000	05/12/2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-12	567 FROM N(S) SEC LINE FROM E(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	642'	O	05/16/2000	05/18/2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-13	567 FROM N(S) SEC LINE FROM E(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	620'	O	05/22/2000	05/24/2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-14	573 FROM N(S) SEC LINE FROM E(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	637'	O	09/17/2001	09/19/2001	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-15	573 FROM N(S) SEC LINE FROM E(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	621'	O	12/15/2000	12/20/2000	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-16	573 FROM N(S) SEC LINE FROM E(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	652.5'	O	10/13/2003	10/15/2003	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-17	573 FROM N(S) SEC LINE FROM E(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	686'	O	01/29/2004	01/30/2004	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-18	573 FROM N(S) SEC LINE FROM E(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	914.5'	O	01/07/2004	01/09/2004	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL
INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUNDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	R-19	<u>4132</u> FROM (N)(S) SEC LINE <u>2010</u> FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. <u>33W</u>	K.R.E.D.	621.5'	O	02/12/2004	02/13/2004	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-20	<u>4220</u> FROM (N)(S) SEC LINE <u>2045</u> FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. <u>33W</u>	K.R.E.D	661'	O	01/18/2008	01/22/2008	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-21	<u>3100</u> FROM (N)(S) SEC LINE <u>2045</u> FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. <u>33W</u>	K.R.E.D	635'	O	01/14/2008	01/16/2008	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-22	<u>3100</u> FROM (N)(S) SEC LINE <u>1003</u> FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. <u>33W</u>	K.R.E.D	660'	O	12/04/2008	N/A	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-23	<u>3220</u> FROM (N)(S) SEC LINE <u>2425</u> FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. <u>33W</u>	K.R.E.D	660'	O	U	N/A	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-24	<u>3320</u> FROM (N)(S) SEC LINE <u>2425</u> FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. <u>33W</u>	K.R.E.D	658'	O	01/25/2008	N/A	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	R-25	<u>3320</u> FROM (N)(S) SEC LINE <u>2425</u> FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. <u>33W</u>	K.R.E.D	660'	O	U	N/A	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	RI-1	<u>368</u> FROM (N)(S) SEC LINE <u>2161</u> FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. <u>33W</u>	K.R.E.D	623'	I	07/26/2000	08/31/2000	4 1/2" casing cemented to surface
Belton Unit	RI-2	<u>795</u> FROM (N)(S) SEC LINE <u>2053</u> FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. <u>33W</u>	K.R.E.D	627'	I	U	U	4 1/2" casing cemented to surface

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUNDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	RI-3	213 FROM (N) (S) SEC LINE 210-1 FROM (E) (W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	635'	I	U	U	4 1/2" casing cemented to surface
Belton Unit	RI-4	307 FROM (N) (S) SEC LINE 220-2 FROM (E) (W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	641'	I	08/25/2000	08/29/2000	4 1/2" casing cemented to surface
Belton Unit	RI-5	790 FROM (N) (S) SEC LINE 219-1 FROM (E) (W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	637'	I	U	U	4 1/2" casing cemented to surface
Belton Unit	RI-6	367 FROM (N) (S) SEC LINE 218-1 FROM (E) (W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	644'	I	U	U	4 1/2" casing cemented to surface
Belton Unit	WSW-1	843 FROM (N) (S) SEC LINE 352-1 FROM (E) (W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	891'	W	04/16/2001	04/14/2001	Squeezed
Belton Unit	C-18	110 FROM (N) (S) SEC LINE 244-1 FROM (E) (W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	571'	Plugged	U	U	4 1/2" casing cemented to surface
Belton Unit	RW-7	374 FROM (N) (S) SEC LINE 311-5 FROM (E) (W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	638'	I	02/10/2004	02/11/2004	4 1/2" casing cemented to surface
Belton Unit	RW-8	304-8 FROM (N) (S) SEC LINE 271-4 FROM (E) (W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	641.5'	I	02/12/2004	02/13/2004	4 1/2" casing cemented to surface
Belton Unit	RW-9	350-2 FROM (N) (S) SEC LINE 277-0 FROM (E) (W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	647.5'	I	01/13/2004	01/15/2004	4 1/2" casing cemented to surface

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL
INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUNDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	RW-10	205 FROM (N)(S) SEC LINE 205 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	678'	I	02/02/2004	02/03/2004	4 1/2" casing cemented to surface
Belton Unit	RW-11	211 FROM (O)(S) SEC LINE 211 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	652'	I	02/04/2004	02/06/2004	4 1/2" casing cemented to surface
Belton Unit	RW-13	207 FROM (O)(S) SEC LINE 207 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	697'	I	02/06/2004	02/09/2004	4 1/2" casing cemented to surface
Belton Unit	RW-15	218D FROM (N)(S) SEC LINE 218D FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	660'	I	11/26/2008	N/A	4 1/2" casing cemented to surface
Belton Unit	RW-16	219 FROM (N)(S) SEC LINE 219 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	660'	I	12/02/2008	N/A	4 1/2" casing cemented to surface
Belton Unit	RW-19	220 FROM (N)(S) SEC LINE 220 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	661'	I	12/08/2008	N/A	4 1/2" casing cemented to surface
Belton Unit	AD-1	2420 FROM (N)(S) SEC LINE 2420 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	615'	O	12/03/2007	01/04/2008	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-2	2000 FROM (N)(S) SEC LINE 2000 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	657'	O	12/06/2007	12/10/2007	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-3	21A FROM (N)(S) SEC LINE 21A FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	637'	O	08/31/1987	U	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUNDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	AD-4	220 FROM (N)(S) SEC LINE 225 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	666'	O	07/14/1987	07/16/1987	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-5	220 FROM (N)(S) SEC LINE 471 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	679'	O	06/21/1987	06/25/1987	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-6	220 FROM (N)(S) SEC LINE 518 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	708'	O	01/31/2008	02/19/2008	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-7	220 FROM (N)(S) SEC LINE 654 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	630'	O	12/12/2007	12/14/2007	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-8	630 FROM (N)(S) SEC LINE 340 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	622'	O	05/14/1999	05/27/1999	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-9	644 FROM (N)(S) SEC LINE 393 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	662'	O	08/25/1987	U-1987	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-10	662 FROM (N)(S) SEC LINE 123 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	659'	O	05/25/1987	07/21/1987	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-11	621 FROM (N)(S) SEC LINE 478 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	665'	O	U-1987	U-1987	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-12	210 FROM (N)(S) SEC LINE 380 FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	710'	O	01/23/2008	02/26/2008	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUNDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	AD-13	<u>166</u> FROM (N) <u>S</u> SEC LINE <u>242</u> FROM (E) <u>W</u> SEC LINE SEC. 9 T. 46 N.R. 33W <u>163</u> FROM (N) <u>S</u> SEC LINE <u>210</u> FROM (E) <u>W</u> SEC LINE	K.R.E.D.	700'	Plugged	12/21/2007	N A	Cemented from bottom to top on 12/27/2007
Belton Unit	AD-14	<u>163</u> FROM (N) <u>S</u> SEC LINE <u>210</u> FROM (E) <u>W</u> SEC LINE SEC. 9 T. 46 N.R. 33W <u>160</u> FROM (N) <u>S</u> SEC LINE <u>225</u> FROM (E) <u>W</u> SEC LINE	K.R.E.D.	609'	O	04/21/1999	05/13/1999	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-15	<u>210</u> FROM (N) <u>S</u> SEC LINE <u>380</u> FROM (E) <u>W</u> SEC LINE SEC. 9 T. 46 N.R. 33W <u>160</u> FROM (N) <u>S</u> SEC LINE <u>225</u> FROM (E) <u>W</u> SEC LINE	K.R.E.D.	617'	O	11/13/1989	11/14/1989	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-16	<u>165</u> FROM (N) <u>S</u> SEC LINE <u>251</u> FROM (E) <u>W</u> SEC LINE SEC. 9 T. 46 N.R. 33W <u>165</u> FROM (N) <u>S</u> SEC LINE <u>200</u> FROM (E) <u>W</u> SEC LINE	K.R.E.D.	666'	O	07/23/1987	V-1987	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-17	<u>165</u> FROM (N) <u>S</u> SEC LINE <u>251</u> FROM (E) <u>W</u> SEC LINE SEC. 9 T. 46 N.R. 33W <u>160</u> FROM (N) <u>S</u> SEC LINE <u>200</u> FROM (E) <u>W</u> SEC LINE	K.R.E.D.	647'	O	V	V	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-18	<u>165</u> FROM (N) <u>S</u> SEC LINE <u>251</u> FROM (E) <u>W</u> SEC LINE SEC. 9 T. 46 N.R. 33W <u>165</u> FROM (N) <u>S</u> SEC LINE <u>200</u> FROM (E) <u>W</u> SEC LINE	K.R.E.D.	676.5'	O	01/02/2008	02/26/2008	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-21	<u>165</u> FROM (N) <u>S</u> SEC LINE <u>251</u> FROM (E) <u>W</u> SEC LINE SEC. 9 T. 46 N.R. 33W <u>165</u> FROM (N) <u>S</u> SEC LINE <u>200</u> FROM (E) <u>W</u> SEC LINE	K.R.E.D.	656'	O	09/11/2003	09/12/2003	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-22	<u>165</u> FROM (N) <u>S</u> SEC LINE <u>251</u> FROM (E) <u>W</u> SEC LINE SEC. 9 T. 46 N.R. 33W <u>165</u> FROM (N) <u>S</u> SEC LINE <u>200</u> FROM (E) <u>W</u> SEC LINE	K.R.E.D.	650'	O	06/13/1999	06/18/1999	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-23	<u>165</u> FROM (N) <u>S</u> SEC LINE <u>251</u> FROM (E) <u>W</u> SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	644'	O	09/09/2003	09/11/2003	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL
INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUNDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	AD-24	<u>50</u> FROM (N)(S) SEC LINE <u>300</u> FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W <u>111</u> FROM (N)(S) SEC LINE <u>411</u> FROM (E)(W) SEC LINE	K.R.E.D.	672.5	O	12/27/2007	02/06/2008	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-28	<u>112</u> FROM (N)(S) SEC LINE <u>412</u> FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W <u>113</u> FROM (N)(S) SEC LINE <u>413</u> FROM (E)(W) SEC LINE	K.R.E.D.	629'	O	07/08/1999	07/14/1999	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	AD-29	<u>114</u> FROM (N)(S) SEC LINE <u>414</u> FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W <u>115</u> FROM (N)(S) SEC LINE <u>415</u> FROM (E)(W) SEC LINE	K.R.E.D.	625'	O	06/18/1999	07/07/1999	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	ADI-18	<u>116</u> FROM (N)(S) SEC LINE <u>416</u> FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W <u>117</u> FROM (N)(S) SEC LINE <u>417</u> FROM (E)(W) SEC LINE	K.R.E.D.	651.5'	I	10/09/2003	10/10/2003	4 1/2" casing cemented to surface
Belton Unit	ADI-19	<u>118</u> FROM (N)(S) SEC LINE <u>418</u> FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W <u>119</u> FROM (N)(S) SEC LINE <u>419</u> FROM (E)(W) SEC LINE	K.R.E.D.	654.5'	I	10/07/2003	10/08/2003	4 1/2" casing cemented to surface
Belton Unit	ADI-24	<u>120</u> FROM (N)(S) SEC LINE <u>420</u> FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W <u>121</u> FROM (N)(S) SEC LINE <u>421</u> FROM (E)(W) SEC LINE	K.R.E.D.	662'	I	09/16/2003	09/17/2003	4 1/2" casing cemented to surface
Belton Unit	ADI-25	<u>122</u> FROM (N)(S) SEC LINE <u>422</u> FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W <u>123</u> FROM (N)(S) SEC LINE <u>423</u> FROM (E)(W) SEC LINE	K.R.E.D.	651.5'	I	09/12/2003	09/15/2003	4 1/2" casing cemented to surface
Belton Unit	ADI-26	<u>124</u> FROM (N)(S) SEC LINE <u>424</u> FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W <u>125</u> FROM (N)(S) SEC LINE <u>425</u> FROM (E)(W) SEC LINE	K.R.E.D.	650.5'	I	09/17/2003	09/19/2003	4 1/2" casing cemented to surface
Belton Unit	ADI-27	<u>126</u> FROM (N)(S) SEC LINE <u>426</u> FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W <u>127</u> FROM (N)(S) SEC LINE <u>427</u> FROM (E)(W) SEC LINE	K.R.E.D.	674.1'	I	01/04/2008	04/16/2008	4 1/2" casing cemented to surface

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL
INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Unknown = U), Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUNDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	ADI-30	880 FROM (N) SEC LINE 820 FROM (E) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	627.7'	I	12/19/2007	04/16/2008	4 1/2" casing cemented to surface
Belton Unit	ADI-31	860 FROM (N) SEC LINE 3613 FROM (E) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	633'	I	05/27/1999	06/04/1999	4 1/2" casing cemented to surface
Belton Unit	ADI-32	871 FROM (N) SEC LINE 1034 FROM (E) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	649'	I	V	V	4 1/2" casing cemented to surface
Belton Unit	ADI-33	881 FROM (N) SEC LINE 4454 FROM (E) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	642'	I	V	V	4 1/2" casing cemented to surface
Belton Unit	ADI-34	879 FROM (N) SEC LINE 4871 FROM (E) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	663	I	V	V	4 1/2" casing cemented to surface
Belton Unit	ADI-37	850 FROM (N) SEC LINE 2200 FROM (E) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	618.2	I	12/13/2007	04/16/2008	4 1/2" casing cemented to surface
Belton Unit	ADI-38	441 FROM (N) SEC LINE 4053 FROM (E) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	668.9'	I	12/17/2007	04/16/2008	4 1/2" casing cemented to surface
Belton Unit	ADI-39	441 FROM (N) SEC LINE 4052 FROM (E) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	631'	I	V	V	4 1/2" casing cemented to surface
Belton Unit	ADI-40	441 FROM (N) SEC LINE 4051 FROM (E) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	664'	I	V	V	4 1/2" casing cemented to surface

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUDDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	ADI-41	442 FROM (N)(S) SEC LINE 19b FROM (E)(W) SEC LINE SEC. 9 T. 46 N.R. 33W	K.R.E.D.	600' est	I	V	V	4 1/2" casing cemented to surface
Belton Unit	OH-1	2915 FROM (N)(S) SEC LINE 2404 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	600' est	O	V	V	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	OH-2	2201 FROM (N)(S) SEC LINE 3051 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	600' est	O	V	V	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	OH-3	1933 FROM (N)(S) SEC LINE 3408 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	600' est	O	V	V	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	OH-4	1940 FROM (N)(S) SEC LINE 2518 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	600' est	O	V	V	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	OH-5	833 FROM (N)(S) SEC LINE 2124 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	600' est	O	V	V	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	OH-6	919 FROM (N)(S) SEC LINE 2416 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	600' est	Plugged	V	V	Squeezed cement into formation to surface
Belton Unit	OH-7	753 FROM (N)(S) SEC LINE 3160 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	600' est	Plugged	V	V	Squeezed cement into formation to surface
Belton Unit	OH-8	138 FROM (N)(S) SEC LINE 3971 FROM (E)(W) SEC LINE SEC. 16 T. 46 N.R. 33W	K.R.E.D.	600 est	Plugged	V	V	Squeezed cement into formation to surface

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL
INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUNDED	DATE COMPLETED	CONSTRUCTION
Belton Unit	OH-9	604 FROM (N)(S) SEC LINE 521 FROM (E)(W) SEC LINE	K.R.E.D.	600' est	Plugged	U	U	Squeezed cement into formation to surface
Belton Unit	UK-1	4530 FROM (N)(S) SEC LINE 120D FROM (E)(W) SEC LINE	K.R.E.D.	U	O	U	U	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	UK-2	4530 FROM (N)(S) SEC LINE 1210 FROM (E)(W) SEC LINE	K.R.E.D.	U	O	U	U	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Belton Unit	UK-3	4530 FROM (N)(S) SEC LINE 1210 FROM (E)(W) SEC LINE	K.R.E.D.	U	O	U	U	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Clark-Berry	CB-1	4530 FROM (N)(S) SEC LINE 1210 FROM (E)(W) SEC LINE	K.R.E.D.	625'	O	03/22/1999	U	2 7/8" with 1" tubing and insert pump
Clark-Berry	CB-2	4530 FROM (N)(S) SEC LINE 1210 FROM (E)(W) SEC LINE	K.R.E.D.	625'	O	U	U	2 7/8" with 1" tubing and insert pump
Clark-Berry	CB-3	4530 FROM (N)(S) SEC LINE 1210 FROM (E)(W) SEC LINE	K.R.E.D.	625'	O	03/25/1999	03/30/1999	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Clark-Berry	CB-4	4530 FROM (N)(S) SEC LINE 1210 FROM (E)(W) SEC LINE	K.R.E.D.	619'	O	03/30/1999	04/02/1999	4 1/2" casing cemented to surface 2 3/8" tubing 3/4" rods and insert pump
Clark-Berry	CBI-1	4530 FROM (N)(S) SEC LINE 1210 FROM (E)(W) SEC LINE	K.R.E.D.	629'	I	03/22/1999	03/25/1999	4 1/2" casing cemented to surface

AREA OF REVIEW WELLS (1/2 MILE RADIUS AROUND WELL) THAT PENETRATE THE INJECTION INTERVAL

INSTRUCTIONS

In the grid below, place the descriptions of area of review wells (1/2 mile radius around well) of public record that penetrate the proposed injection zone. Complete the following: lease name, well number, location, owner, depth in feet, type of well (Oil = O, Gas = G, Water = W, Injection = I, Strat Test = S, Unknown = U, Other - specify), date spudded, date completed, and construction of the well. Give a brief but accurate description of the well's construction including all plugging and/or completion of information, detailing the cement, casing, and subsurface casing information.

LEASE	WELL NO.	LOCATION	OWNER	DEPTH	TYPE	DATE SPUNDED	DATE COMPLETED	CONSTRUCTION
Clark-Berry	CBI-2	3148 FROM (N)(S) SEC LINE 3233 FROM (E)(W) SEC LINE SEC_16 T. 46 N.R. 33W ____ FROM (N)(S) SEC LINE ____ FROM (E)(W) SEC LINE SEC_ T. N.R. ____ FROM (N)(S) SEC LINE ____ FROM (E)(W) SEC LINE SEC_ T. N.R. ____ FROM (N)(S) SEC LINE ____ FROM (E)(W) SEC LINE SEC_ T. N.R. ____ FROM (N)(S) SEC LINE ____ FROM (E)(W) SEC LINE SEC_ T. N.R. ____ FROM (N)(S) SEC LINE ____ FROM (E)(W) SEC LINE SEC_ T. N.R. ____ FROM (N)(S) SEC LINE ____ FROM (E)(W) SEC LINE SEC_ T. N.R. ____ FROM (N)(S) SEC LINE ____ FROM (E)(W) SEC LINE SEC_ T. N.R. ____ FROM (N)(S) SEC LINE ____ FROM (E)(W) SEC LINE SEC_ T. N.R.	K.R.E.D.	634'	I	04/02/1999	04/07/1999	4 1/2" casing cemented to surface

RECEIVED

APR 27 2012

Mo Oil & Gas Council

AFFIDAVIT OF PUBLICATION

STATE OF MISSOURI
COUNTY OF CASS

ss.

I, Janis Anslinger, being duly sworn according to law, state that I am the Classified Ad Manager of the Cass County Democrat-Missourian, a weekly newspaper of general circulation in the County of Cass, State of Missouri, where located; which newspaper has been admitted to the Post Office as periodical class matter in the City of Harrisonville, Missouri, the city of publication; which newspaper has been published regularly and consecutively for a period of three years and has a list of bona fide subscribers, voluntarily engaged as such who have paid or agreed to pay a stated price for a subscription for a definite period of time, and that such newspaper has complied with the provisions of Section 493.050, Revised Statutes of Missouri 2000, and Section 59.310, Revised Statutes of Missouri 2000. The affixed notice appeared in said newspaper in the following consecutive issues:

1st Insertion: Vol. 132 No. 246, 13 day of Apr 20 12.

2nd Insertion: Vol. _____ No. _____, _____ day of _____ 20 _____.

3rd Insertion: Vol. _____ No. _____, _____ day of _____ 20 _____.

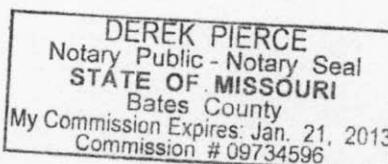
4th Insertion: Vol. _____ No. _____, _____ day of _____ 20 _____.

5th Insertion: Vol. _____ No. _____, _____ day of _____ 20 _____.

Janis Anslinger
Janis Anslinger, Classified Ad Manager

Subscribed and sworn to before me on this 19 day of

April, 20 12



NOTICE

Kansas Resource Exploration & Development, LLC, 9393 W 110th St., Ste. 500, Overland Park, KS 66210, has applied for 33 injection well permits to be drilled to an approximate depth of 850 feet. Well will be injected into the Squirrel Sandstone formation for an Enhanced Oil Recovery Project at the following locations.

#RW-20 5,152' from line/550' from line, Section 16, Township 46N, Range 33W
#RW-21 5,160' from line/980' from line, Section 16, Township 46N, Range 33W
#RW-22 4,765' from line/1,087' from E line, Section 16, Township 46N, Range 33W
#RW-23 5,117' from line/1,433' from E line, Section 16, Township 46N, Range 33W
#RW-24 4,722' from line/1,441' from E line, Section 16, Township 46N, Range 33W
#RW-25 5,119' from line/1,879' from E line, Section 16, Township 46N, Range 33W
#RW-26 4,698' from line/1,885' from E line, Section 16, Township 46N, Range 33W
#RW-27 4,698' from line/2,304' from E line, Section 16, Township 46N, Range 33W
#RW-28 5,105' from line/3,637' from E line, Section 16, Township 45N, Range 33W
#RW-29 4,675' from line/3,630' from E line, Section 16, Township 46N, Range 33W
#RW-30 4,216' from line/3,745' from E line, Section 16, Township 46N, Range 33W
#RW-31 4,664' from line/3,624' from E line, Section 16, Township 46N, Range 33W
#RW-32 4,669' from line/3,635' from E line, Section 16, Township 46N, Range 33W
#RW-33 4,214' from line/3,774' from E line, Section 16, Township 46N, Range 33W
#RW-34 4,213' from line/3,640' from E line, Section 16, Township 46N, Range 33W
#RW-35 5,112' from line/3,798' from E line, Section 16, Township 46N, Range 33W
#RW-36 5,103' from line/3,638' from E line, Section 16, Township 46N, Range 33W
#RW-37 5,126' from line/3,208' from E line, Section 16, Township 46N, Range 33W
#RW-38 5,120' from line/3,219' from E line, Section 16, Township 46N, Range 33W
#RW-39 5,117' from line/2,770' from E line, Section 16, Township 46N, Range 33W
#RW-40 5,105' from line/2,765' from E line, Section 16, Township 46N, Range 33W
#ADI-42 382' from S line/446' from E line, Section 9, Township 46N, Range 33W
#ADI-43 11' from S line/409' from E line, Section 9, Township 46N, Range 33W
#ADI-44 409' from S line/447' from E line, Section 9, Township 46N, Range 33W
#ADI-45 433' from S line/892' from E line, Section 9, Township 46N, Range 33W
#ADI-46 392' from S line/936' from E line, Section 9, Township 46N, Range 33W
#ADI-47 397' from S line/891' from E line, Section 9, Township 46N, Range 33W
#ADI-48 408' from S line/1,332' from E line, Section 9, Township 46N, Range 33W
#ADI-49 440' from S line/1,294' from E line, Section 9, Township 46N, Range 33W
#ADI-50 411' from S line/1,290' from E line, Section 9, Township 46N, Range 33W
#ADI-51 66' from S line/464' from E line, Section 9, Township 46N, Range 33W
#ADI-52 67' from S line/445' from E line, Section 9, Township 46N, Range 33W
#ADI-53 51' from S line/453' from E line, Section 9, Township 46N, Range 33W

Written comments or requests for additional information regarding such wells should be directed within fifteen (15) days of this notice to the address below.

State Geologist
Missouri Oil & Gas Council
P.O. Box 250
Rolla, MO 65401

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